

Financial Review 2010 - 2014 Plan

Richard Palmer

Chrysler Group LLC 2010-14 Business Plan November 4, 2009











Sales volume highlights



- Total units sold more than double from ~1.3M in 2009 to ~2.8M in 2014 with growth in all geographies
 - U.S. from ~950k in 2009 to ~2.0M in 2014
 - Canada from ~160k in 2009 to ~220k in 2014
 - Mexico from ~80k in 2009 to ~120k in 2014
 - International from ~150k in 2009 to ~500k in 2014
- All brands growing significantly with 2014 volumes at

Jeep ~800k (CAGR ~18%)

■ Dodge ~600k (CAGR ~5%)

Chrysler ~600k (CAGR ~20%)

■ Ram ~400k (CAGR ~8%)

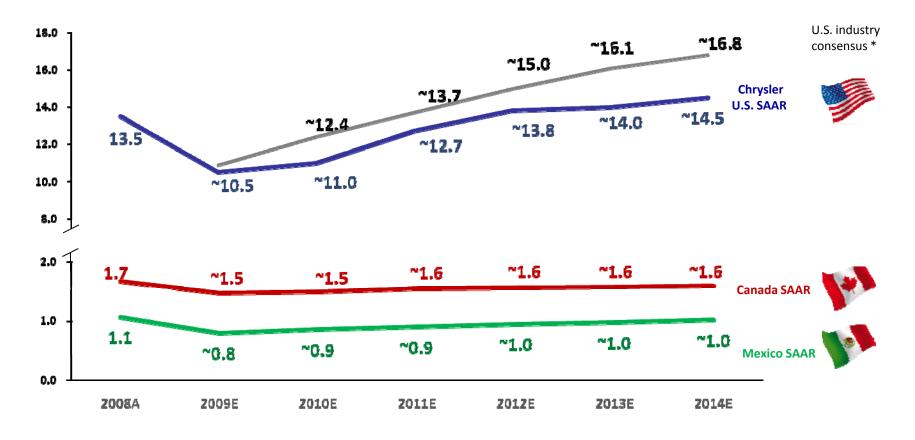
■ Fiat ~100k (from zero in 2009)

- Contract Fiat Group brands (from zero to ~300k)
- U.S. market growth from 10.5M in 2009 to 14.5M in 2014
- U.S. share growth from less than 9% in 2009 to slightly over 13% in 2014

NAFTA SAAR assumptions



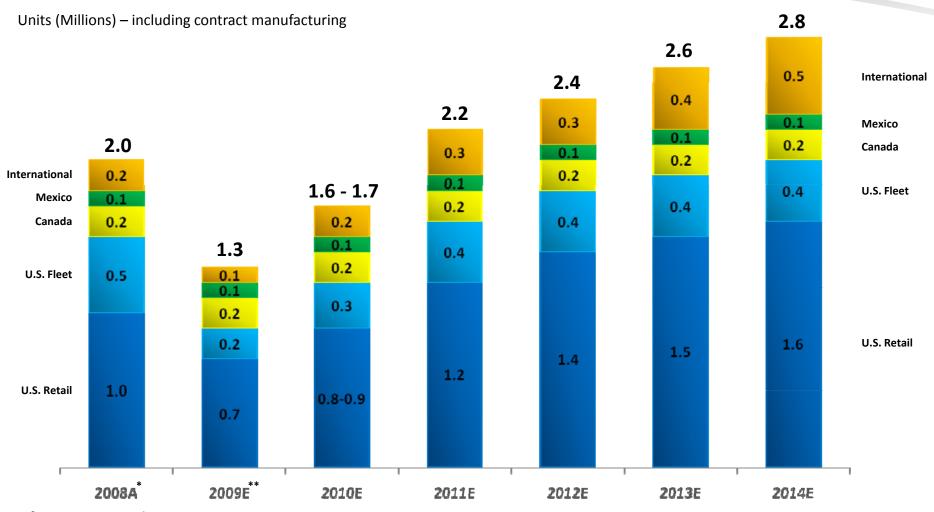
Vehicle sales - Units millions



^{*} Includes JD Power, Global Insight, CSM Worldwide, major Investment Banks, and industry peers

2008 – 2014 worldwide sales by market



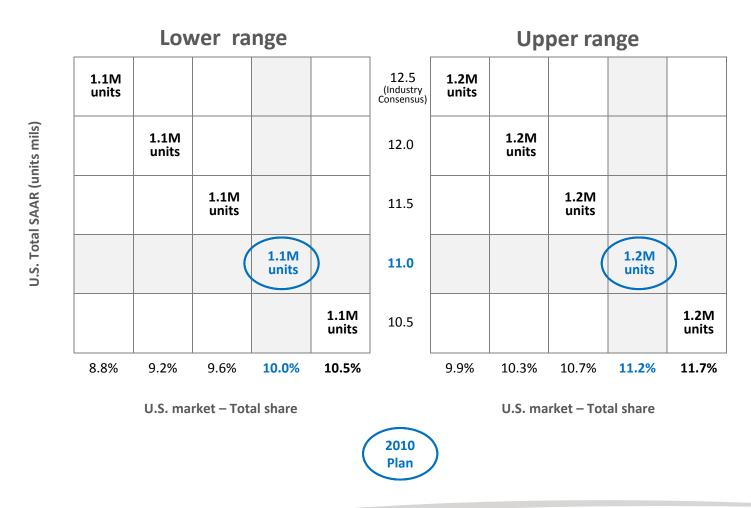


^{* 2008} represents FY for Old Chrysler

^{** 2009} represents sum of Old Chrysler period (Jan 1 – Jun 9, 2009) and period for Chrysler Group LLC (Jun 10 – Dec 31, 2009)

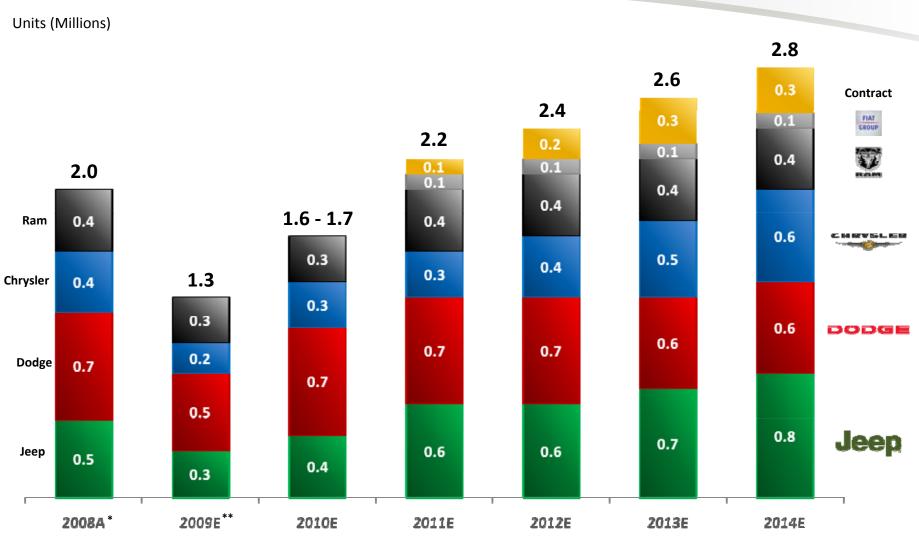


Chrysler Group LLC U.S. sales (retail and fleet)



2008 – 2014 worldwide sales by brand





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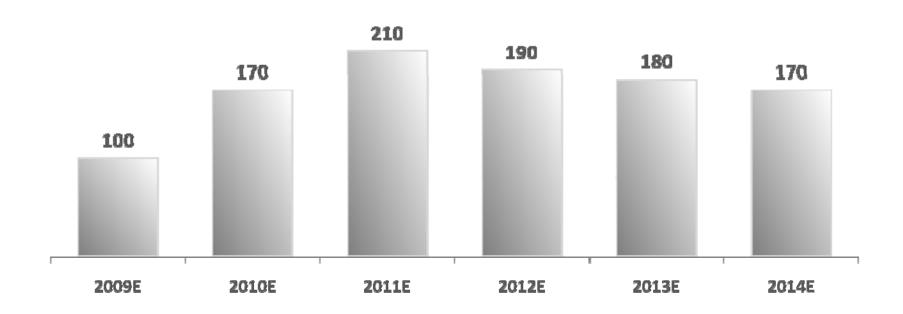
Advertising spending



2009 = 100

U.S. retail expense per unit

(indexed to 2009 valu



Financial highlights



- Total units sold increase to 2.8M in 2014 driven by 13% share of 14.5M U.S. market and International volumes of ~500k
- Net revenue CAGR of 20% to reach \$65-70B in 2014
- Average variable margin per unit stable through the plan with World Class Manufacturing and purchasing savings partially offset by price erosion and negative segment mix
- Operating profit break-even in 2010, increasing to ~\$5B, or about 7% of net revenues by 2014. Total operating profit generation of ~\$14B over plan period
- Net income break-even in 2011, increasing to ~\$3B, or 5% of net revenues by 2014
- Product spending (R&D and Capex) averages \$4.5B per year for a cumulative spending in the period of \$23B (Capex is \$15B, which is in line with D&A)
- Operating cash flow positive from 2011 and generates ~\$15B in plan period
- TARP and EDC borrowing fully paid back by 2014; DoE debt* of ~\$2B at end of 2014

^{*} Loan application pending

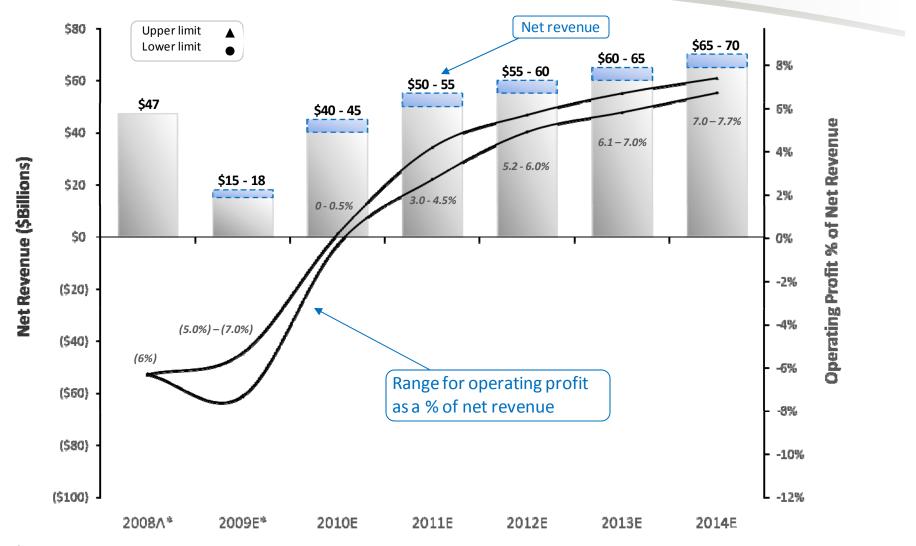
Financial highlights Chrysler Group LLC 2009 forecast



	Forecast Jun 10-Dec 31
U.S. SAAR (Full Year)	~10.5M
U.S. market share (retail & fleet)	8.0 - 8.5%
Net Revenue	~\$17B
EBITDA	\$05B
Cash	>\$5.0B

Financial targets



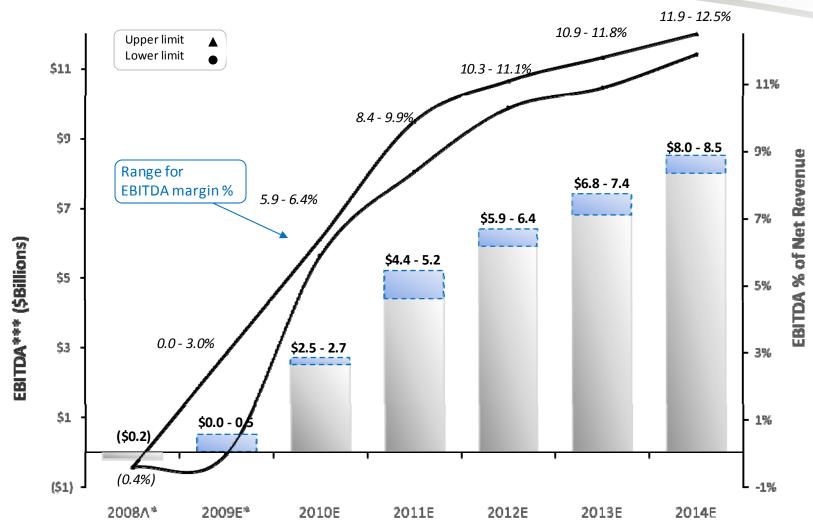


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EBITDA generation





^{* 2008} represents FY for Old Chrysler

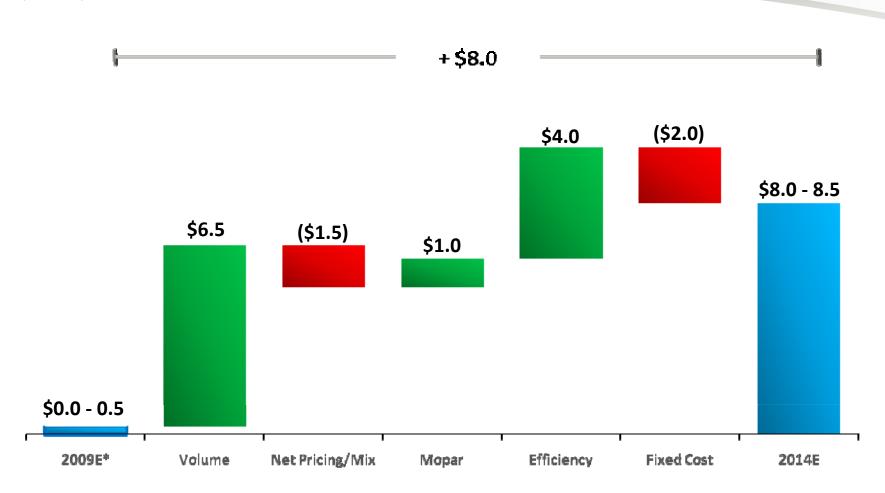
^{** 2009} represents period for Chrysler Group LLC (Jun 10 – Dec 31, 2009)

^{***} EBITDA excludes non-operating costs

EBITDA bridge



(\$Billions)

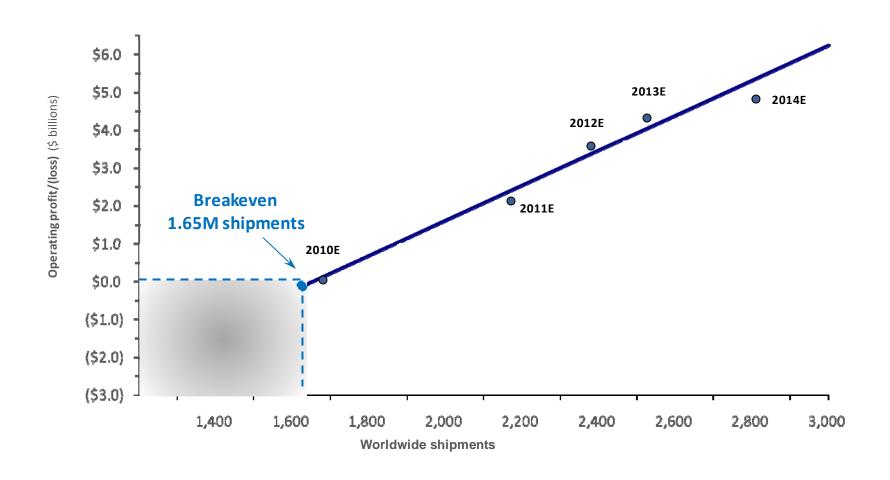


^{* 2009} represents period for Chrysler Group LLC (June 10 – December 31, 2009) EBITDA excludes non-operating costs

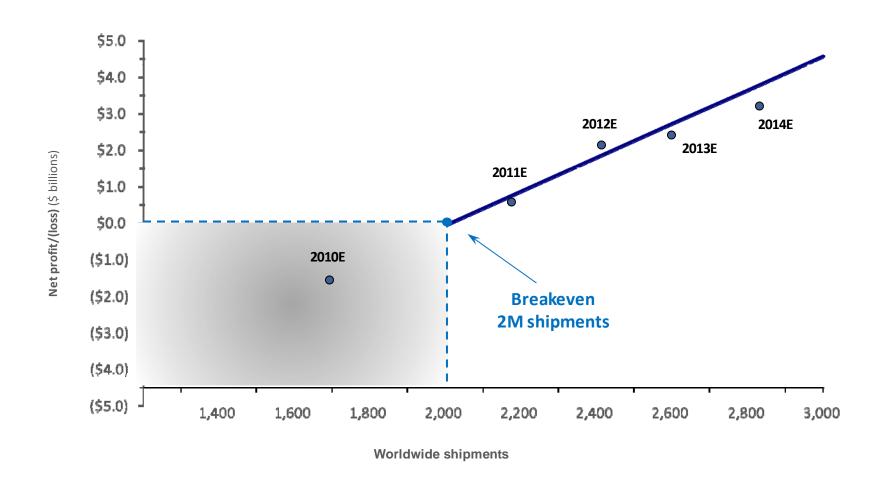
2010 - 2014 Plan

Operating leverage: "Idiot proof", again



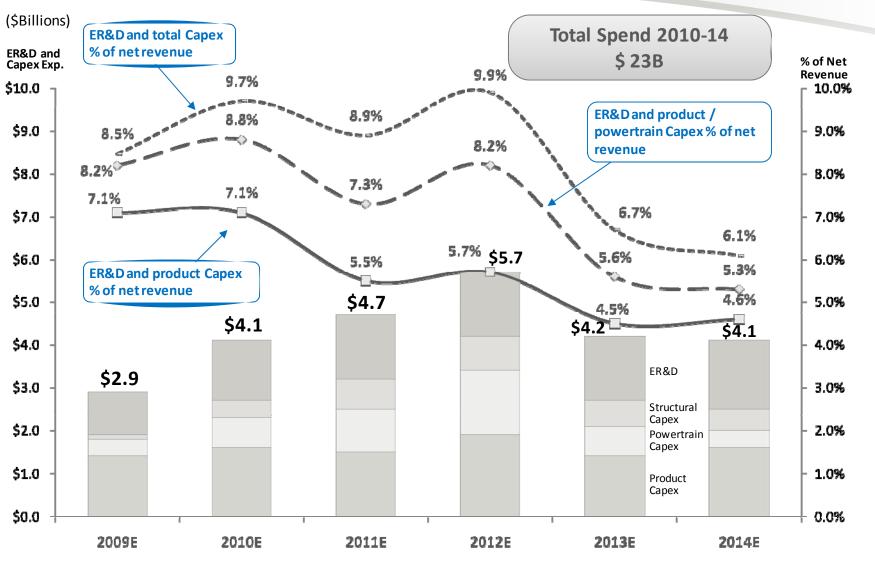






ER&D and Capex expense





^{* 2009} ER&D and Capex % based on net revenue normalized for de-stocking effect

Leverage analysis



(\$Billions)

	Forecast 12/31/2009	Plan 12/31/2014
Total Unrestricted Cash & Marketable Securities*	>\$5.0	\$4.0
UST Loan	\$5.7	\$0.0
U.S. Treasury Zero Coupon Note	0.1	-
Department of Energy**	-	2.3
UAW VEBA Note	4.6	4.5
CAW Healthcare Trust (Pro-forma)	0.9	0.8
Canada EDC Government Loan	1.5	-
Financial Liabilities & Other Debt	0.2	0.4
Total Debt	\$13.0	\$8.0
Net Debt***	\$8.0	\$4.0

^{*}excludes \$2.3B of undrawn UST / EDC debt

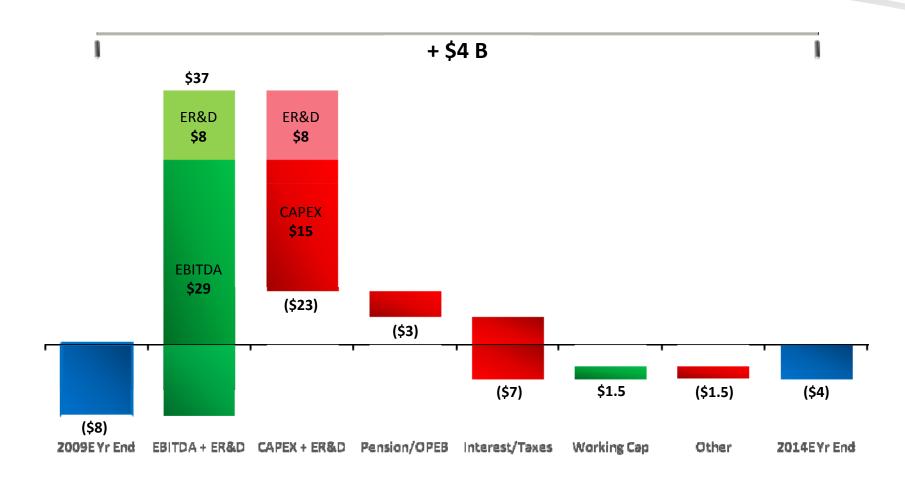
^{**} Loan application pending

^{** *} Change in net debt includes PIK interest accrued and paid as principal for ~\$0.4B and accrued interest for VEBA / HCT trust and other for ~\$0.6B

Net Debt walk



(\$Billions)



Note: Change in net debt includes PIK interest accrued and paid as principal for ~\$0.4B and accrued interest for VEBA / HCT trust and other for ~\$0.6B

Simulation of down cycle - 2011



Assumptions

- Base case 2011 plan
- Volumes down ~20% across U.S. market
- Cost containment complete within 6 months

Results

- Revenues ~\$7B lower
- \$1.8B reduction in operating profit without corrective actions
- \$0.4B in operating profit recoverable through interventions in cost
- Net cash at ~\$3B before utilization of undrawn facility of \$2.3B and after \$2.6B of TARP repayment

Liquidity & capital structure



- Cash-on-hand plus undrawn facilities at end 2009 of ~\$7B
- Cash available not less than \$5B even in stress tested scenarios
- IPO to be decided by Board of Directors/Members, but highly unlikely to occur earlier than 2011
- Accelerated TARP/EDC debt repayment from 2011-2014, paid in full by 2014. Department of Energy funding of \$1B per year for 2010, 2011, and 2012 for a total of \$3B

Summary of financial targets



(\$	Bil	lio	ns)
17			

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	2010	2011	2012	2013	2014
Net Revenue *	~ \$42.5B	~ \$52.5B	~ \$57.5B	~ \$62.5B	~ \$67.5B
	<u> </u>	CA	GR of 20% based on .	2009	
Operating Profit	\$0.0-0.2B	\$1.6-2.4B	\$3.0-3.5B	\$3.8-4.4B	\$4.7-5.2B
Operating Profit	0 to 0.5%	3.0 to 4.5%	5.2 to 6.0%	6.1 to 7.0%	7.0 to 7.7%
Free Cash Flow **	(\$1B)	\$1B	\$1B	\$1B	\$3B
Net Debt***	\$8B (as of 12/31/09)		\$4B Reduction	1 (\$4B TARP Fully Repaid
				(DoE Debt \$~2B

^{*} Using Mid –Point Convention

^{**} Free cash flow after pension contributions and before debt changes

^{***} Change in net debt includes PIK interest accrued and paid as principal for ~\$0.4B and accrued interest for VEBA / HCT trust and other for ~\$0.6B. DoE loan application pending

Public reporting commitments



- Audited capsule Financial Statements for Q4 2009 and 2009 Financial Year will be available by April 30, 2010
- Subsequent Financial Statements will be available 60 days after end of quarter, or 90 days after year-end

Appendix



Credit Agreements – Major Terms



	Tranche	Facility amount (M)	Maturity
US Treasury	В	\$2,000	Dec 2011 ²⁾
	С	4,292	2016 / 2017 3)
	Additional C 1)	350	2016 / 2017 3)
	Assumed Debt	500	2016 / 2017 3)
		\$7,142	
	Additional Note	288	2016 / 2017 3)
	Zero-Coupon Note	100	2016 / 2017 3)
EDC / Canada	Existing	C\$1,209	US\$500 Dec 2011 ²⁾
	X-2	1,116	Remainder 2016/2017 ³⁾
		C\$2,325	
VEBA		\$4,587	2023

¹⁾ Available for GMAC risk sharing

²⁾ Option to defer \$400 million UST into Tranche C, and defer \$100 million EDC

^{3) 50%} of commitment due 2016, remainder in 2017